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## Purification of Food Grade CO<sub>2</sub>

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### 0. Abstract

This paper shows the Food Grade CO<sub>2</sub> standard of the International Society of Beverage Technologists (BST) and points out that the total sulfur, benzene and total hydrocarbon specifications are the most difficult to achieve. The paper describes in detail a purification process for Food Grade CO<sub>2</sub>, developed by Hubei Research Institute of Chemistry and Hangzhou Kuaikai Company, and its main industrial applications. As determined by the Atlantic Analytical Laboratory and the Chemical Gas Supervision and Test Center, the finished product CO<sub>2</sub> totally satisfies all 20 items of the IBST Food Grade CO<sub>2</sub> standard and has been approved by Coca Cola (China) Company and by Pepsi-Cola Company.

## 1. Introduction

Food Grade CO<sub>2</sub> is used widely in the beverage industry, tobacco swelling, supercritical extraction, etc. In recent years, the demand for Food Grade CO<sub>2</sub> gas has increase rapidly. Feed gas for Food Grade CO<sub>2</sub> comes mainly from nitrogen fertilizer factories, lime kilns and fermentation plants. The Food Grade CO<sub>2</sub> standard of the International Society of Beverage Technologists (ISBT)<sup>[1]</sup> is shown in Table 1; there are 20 items specified, which is very stringent. Of these 20 items, the most severe are :

- 1] Total sulfur ≤0.1 ppm
- 2] Benzene content ≤20 ppb
- 3] Total hydrocarbon content (as CH<sub>4</sub>) ≤50ppm (of which CH<sub>4</sub> ≤30 ppm)

Since 1991 we have developed various Ambient Temperature Fine Sulfur-Removal catalysts and, using them, the JTL-1, JTL-4 and JTL-5 Ambient Temperature Fine Sulfur-Removal processes. These have been successfully applied in the fields of ammonia synthesis, the fine chemical industry, the electrical industry, environmental protection etc. with clear benefits [2, 3, 4, 5, 6]. By combining much research work on sulfur-removal from CO<sub>2</sub> gas, we have improved our JTL-1 Ambient Temperature Fine Sulfur-Removal process to remove sulfides from CO<sub>2</sub> gas and have obtained beneficial effects<sup>[7]</sup>. At the same time, we have developed THC-1 Hydrocarbon-Removal Catalyst (noble metal), which can remove benzene and various hydrocarbons from CO<sub>2</sub> feed gas, so as to meet the ISBT standard for Food Grade CO<sub>2</sub>. Thus we and Hangzhou Kuaikai Company successfully developed a purification process for Food Grade CO<sub>2</sub> which has been applied in six Food Grade CO<sub>2</sub> plants and underwent expert examinations by the Zhejiang Province Science and Technology Office in December 2005. This paper will introduce its principles, characteristics and industrial applications.

**Table 1- Food Grade CO<sub>2</sub> Standard of International Society of Beverage Technologists**

Items	Requirement
CO <sub>2</sub> Purity	≥ 99.9% (v/v)
Odor	No foreign odor
Odor and Taste in Water	No foreign odor and taste
Water	≤ 20 ppmv
Total Sulfur	≤ 0.1 ppmv
Total Hydrocarbon Content (as CH <sub>4</sub> )	≤ 50 ppmv (CH <sub>4</sub> ≤30 ppmv )

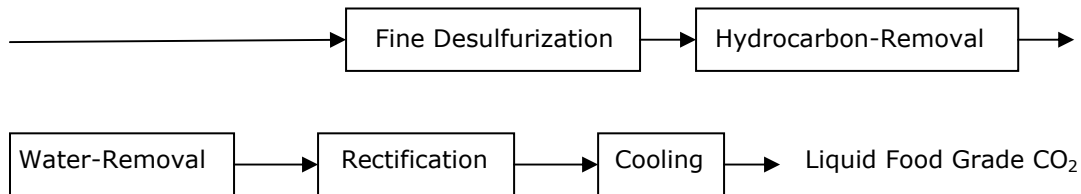


Oxygen	≤ 30 ppmv
Ammonia	≤ 2.5 ppmv
Nitrogen oxides (NO/NO <sub>2</sub> )	≤ 2.5 ppmv
Carbon Monoxide	≤ 10 ppmv
Carboxyl Sulfide	≤ 0.1 ppmv
Hydrogen sulfide	≤ 0.1 ppmv
Sulfur Dioxide	≤ 0.1 ppmv
Acidity	Acceptable
Phosphine	≤ 0.3 ppmv
Total Non-Volatile Residue	≤ 10 ppmv
Total Non-Volatile Organic Residue	≤ 5 ppmv
Acetaldehyde	≤ 0.2 ppmv
Aromatic Hydrocarbons, Benzene	≤ 0.2 ppmv
Appearance in Water	No color or turbidity

## 2. Purification process of Food Grade CO<sub>2</sub>

To meet the requirements of Food Grade CO<sub>2</sub> standard of ISBT, we developed the purification process of Food Grade CO<sub>2</sub> shown in Figure 1:

CO<sub>2</sub> from decarbonization

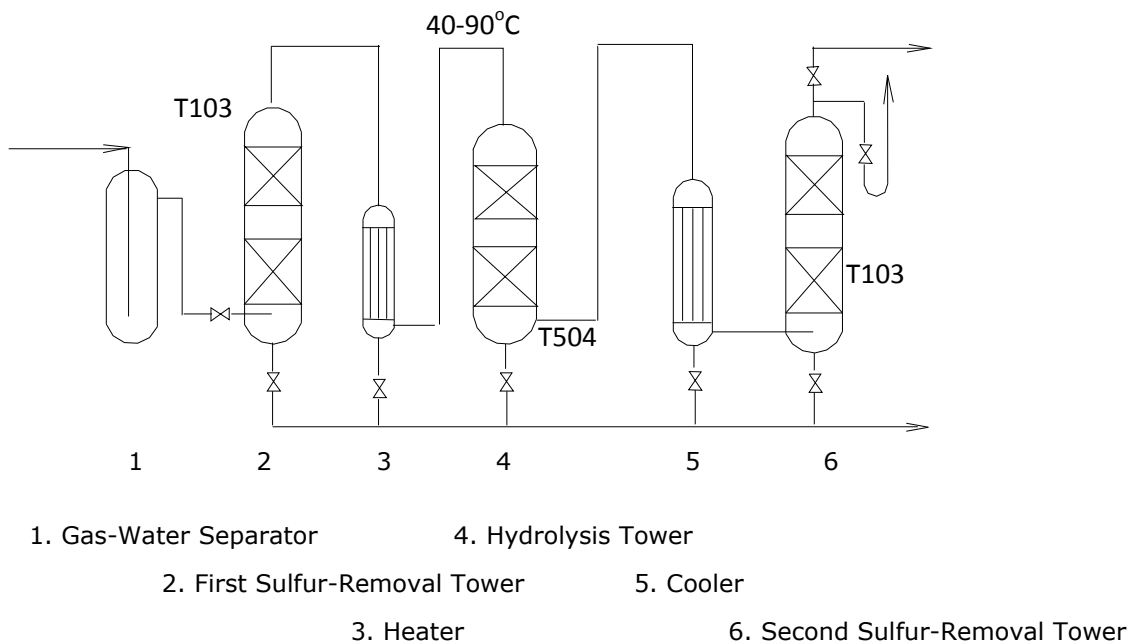


*Figure 1- Flow Sheet of Purification Process of Food Grade CO<sub>2</sub>*

## 2.1 Introduction to JTL-1 Ambient Temperature Fine Sulfur-Removal process

CO<sub>2</sub> gas always comes from the CO<sub>2</sub>- removal systems of ammonia plants. Its temperature is low (about 10 – 50 °C) so high-temperature sulfur-removal catalysts are not suitable. The traditional method uses ordinary activated carbon or ferric oxide. For reasons of competitive adsorption, the sulfur-removal effect of these absorbents is very restricted when they are applied to remove sulfides (such as H<sub>2</sub>S, COS, SO<sub>2</sub>) from CO<sub>2</sub> gas, their precision is limited (> 1 ppm), and sulfur capacity is low. So it is difficult to remove sulfides satisfactorily in the manufacture of Food Grade CO<sub>2</sub>. The JTL-1 Ambient Temperature Fine Sulfur-Removal process has been used to solve this problem.

Figure 2 shows a typical JTL-1 Ambient Temperature Fine Sulfur-Removal process for Food Grade CO<sub>2</sub>. The first sulfur-removal tower is to remove H<sub>2</sub>S from the CO<sub>2</sub> feed gas to prevent sulfiding of the hydrolysis catalyst, which converts COS to H<sub>2</sub>S (COS + H<sub>2</sub>O => H<sub>2</sub>S + CO<sub>2</sub>). H<sub>2</sub>S is then removed in the second sulfur-removal tower.



**Figure 2- Flow Sheet of JTL-1 Process**

## 2.2 Introduction to THC-1 Hydrocarbon-Removal Catalyst

We have developed various noble metal catalysts. To date the TH series H<sub>2</sub>-removal catalysts, TO series O<sub>2</sub>- removal catalysts and THC-1 Hydrocarbon -removal catalyst have been applied successfully. Since first application of TH-2 and TH-3 Urea H<sub>2</sub>-removal catalysts in the fertilizer plant of the Zhenhai Oil Refinery in 1999<sup>[8]</sup>, they have been applied in large, medium and small ammonia plants with natural gas, coal or residual oil as raw material. Their share of the Chinese market has reached 70%; TO-2 O<sub>2</sub>- removal catalyst has been applied to purify N<sub>2</sub> in air separation plants and THC-1 Hydrocarbon-removal catalyst has been applied in six Food Grade CO<sub>2</sub> plants since 2003.

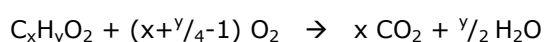
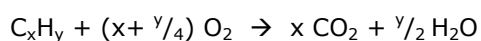
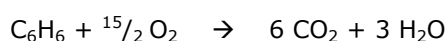
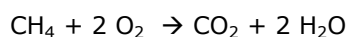
The properties and technical parameters of THC-1 catalyst are shown in Table 2,

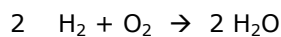
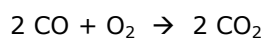
*Table 2- Properties and Technical Parameters of THC-1 Catalyst*

Item	Properties	Item	Technical parameter
Components	Pt-Pd/Al <sub>2</sub> O <sub>3</sub> +additive	Space velocity	1000-2000 h <sup>-1</sup>
Appearance	Grey spheres	Inlet temperature	320-470 °C
Diameter	2-3.5 mm	Pressure	≤ 16.0 MPa
Bulk density	0.5-0.7 kg/l	Inlet total sulfur	≤ 0.1ppmv
Crushing strength	≥20N/point	Outlet total hydrocarbon	≤ 5-30 ppm
		(as CH <sub>4</sub> )	
		Outlet benzene	≤ 20 ppb
		life	2-5 years

### Principles of THC-1 catalyst

THC-1 catalyst can remove hydrocarbons, CO, H<sub>2</sub>, VOx and VOC by catalytic oxidation.





## 2.3 Main laboratory data for THC-1 catalyst

### 2.3.1 Effect of temperature on removal of benzene and methane

The data in Table 3 show that the outlet CH<sub>4</sub> and benzene content satisfy the ISBT standard for Food Grade CO<sub>2</sub> when the process temperature is above 350 °C.

**Table 3 - Effect of Temperature on Removal of Benzene and Methane (original size)**

Temperature, °C	THC-1 hydrocarbon-Removal Catalyst	
	Outlet CH <sub>4</sub> content, ppmv	Outlet C <sub>6</sub> H <sub>6</sub> content, ppmv
450	≤ 0.01	≤ 0.01
400	≤ 0.01	≤ 0.01
375	≤ 0.01	≤ 0.01
350	10.1	≤ 0.01
325	348	0.172
300	1311	0.8
275	1508	0.94
250	2076	1.35

Note: inlet CH<sub>4</sub> content, 2500ppm; inlet benzene content, 35ppm; SV, 500 h<sup>-1</sup>.

CH<sub>4</sub> standard gas content, 9.0ppm, comes from Tianhong Chemical Co.Ltd. of Wuxi city, Jiangsu province. Benzene standard gas content, 1.0 ppm, was supplied by BOC Canada.

### 2.3.2 Effect of Space Velocity on removal of benzene and methane

The data in Table 4 show that outlet CH<sub>4</sub> and benzene content satisfy the ISBT standard for Food Grade CO<sub>2</sub> when the space velocity (SV) is 1000 h<sup>-1</sup>. We believe that the outlet benzene content will satisfy the ISBT at SV 2000-3000 h<sup>-1</sup> when the benzene content is less than 10 ppm or the temperature is above 400 °C.

**Table 4- Effect of Space Velocity on removal of Benzene and Methane (original size)**

Space velocity, h <sup>-1</sup>	THC-1 Hydrocarbon-removal catalyst	
	Outlet CH <sub>4</sub> content, ppmv	Outlet C <sub>6</sub> H <sub>6</sub> content, ppmv
500	≤ 0.01	≤ 0.01
1000	1.8	0.010
2000	14	0.04
3000	323	0.13

Note: inlet CH<sub>4</sub> content, 2500ppm; inlet benzene content, 35ppm; temperature, 400°C.

## 3. Industrial applications of Food Grade CO<sub>2</sub> purification process

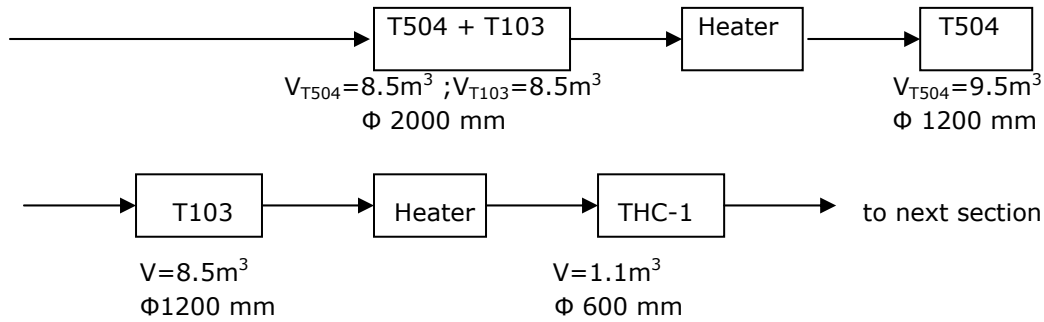
### 3.1 Industrial application in Henan Datong Chemical Ltd.

Henan Datong Chemical Ltd. uses coal as raw material to produce ammonia [80,000 t/a] and methanol [30,000 t/a]. Formerly CO<sub>2</sub> desorbed from the decarbonization section was directly emitted to air, which polluted the environment. In recent years, the demand for Food Grade CO<sub>2</sub> gas increased rapidly so the plant decided to build a 15,000 tons/year Food Grade CO<sub>2</sub> unit in 2004.

Flow sheet and operating conditions

The flow sheet is shown in Figure 3:

CO<sub>2</sub> from decarbonization



*Figure 3- Flow Sheet of Purification in Henan Datong Chemical Ltd.*

The components of the CO<sub>2</sub> feed gas are shown in Table 5

*Table 5 - Components of CO<sub>2</sub> Feed Gas in Henan Datong Chemical Ltd.*

Components	CO <sub>2</sub>	CO	O <sub>2</sub>	H <sub>2</sub>	Total hydro-carbon	Benzene	H <sub>2</sub> S	COS
vol %	98	0.2	0.2	0.6	0.18	12.4 ppm	< 0.1 ppm	7-21 ppm

Operating conditions: gas flow 1,500 Nm<sup>3</sup>/h; pressure 0.3-1.8 MPa; sulfur-removal temperature 30-100 °C; hydrocarbon-removal temperature 400-450 °C.



Operational experience

In the plant, the maximum content of COS reaches 21 ppmv, so we use two stages of sulfur-removal [as in Figure 3, if COS content is less than 10 ppmv, one stage of sulfur-removal is enough]. The operating data of the sulfur-removal section are shown in Table 6.

**Table 6 - Operating Data of Sulfur-Removal Section**

Time	Inlet of sulfur-removal, ppmv		Outlet of sulfur-removal, ppmv	
	H <sub>2</sub> S	COS	H <sub>2</sub> S	COS
2005-06-01	0.08	7	<0.03	<0.03
2005-06-02	0.10	21	<0.03	<0.03
2005-06-03	0.07	18	<0.03	<0.03

Note: above data are analyzed by HC-2 Trace Sulfides Analyzer developed by Hubei Research Institute of Chemistry.

The data of Table 6 show that outlet H<sub>2</sub>S and COS content of sulfur-removal section are both below 0.03 ppmv which satisfies the requirement of the ISBT standard. For CH<sub>4</sub>, benzene and total hydrocarbon content, please see the data in Table 7:

**Table 7- the Operating Data of Hydrocarbon-Removal Section**

	THC-1 working Temp.	Outlet O <sub>2</sub> content of THC-1	C <sub>6</sub> H <sub>6</sub> , ppm	CH <sub>4</sub> , ppm	Total hydrocarbon (as CH <sub>4</sub> ), ppm	Testing company
Inlet CO <sub>2</sub>			12.4		1800	CGSTC*
			0.42	1078		HRIC*
Outlet CO <sub>2</sub> of THC-1			<0.02		7.8	CGSTC
	430°C	0.25%			4.21	THAO*
			<0.01	5.8		HRIC
	445°C	0.25%			2.98	THAO
			<0.01	0.3		HRIC

Note: CGSTC = Chemical Gas Supervision and Test Center  
HRIC = Hubei Research Institute of Chemistry  
THAO = Total Hydrocarbon Apparatus Online

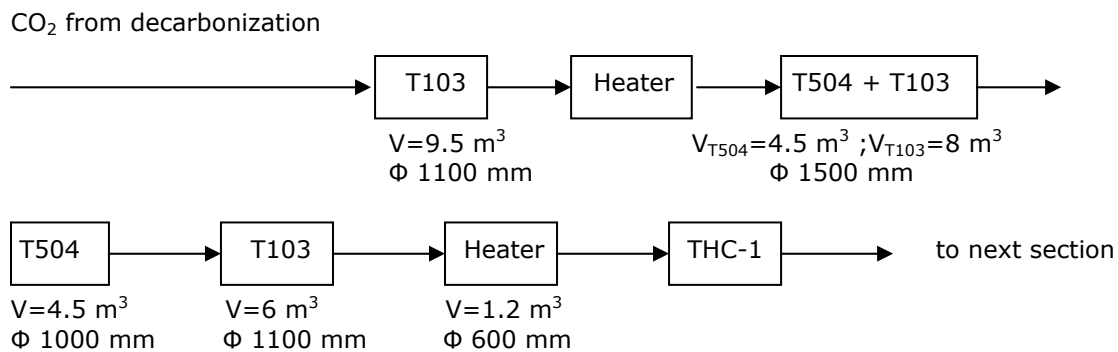
From the data of Table 7, we can see the data tested by different companies were basically consistent except the data for benzene in the inlet CO<sub>2</sub> for which the testing times were different. These data also show that the outlet CH<sub>4</sub>, benzene and total hydrocarbon contents of hydrocarbon-removal section all met the ISBT standard. As determined by the Chemical Gas Supervision and Test Center [the authoritative company appointed by the Chinese government], finished product CO<sub>2</sub> totally satisfied the 20 items of the ISBT standard for Food Grade CO<sub>2</sub>. This equipment has run very well for about one year, bringing large economic benefits to the plant.

### 3.2 Industrial application in Jinan Fertilizer Plant

Jinan Fertilizer Plant uses coal as raw material to produce ammonia [120,000 t/a] and methanol [40,000 t/a]. Like Henan Datong Chemical Ltd., the plant used to release CO<sub>2</sub> desorbed from the decarbonization section to atmosphere. When the demand for Food Grade CO<sub>2</sub> gas increased rapidly in 2004, the plant decided to build a 20,000 tons/year Food Grade CO<sub>2</sub> unit.

Flow sheet and operating conditions

The flow sheet is shown in Figure 4:



**Figure 4- CO<sub>2</sub> Purification Flow sheet in Jinan Fertilizer Plant**

The components of the CO<sub>2</sub> feed gas are shown in Table 8

**Table 8 - Components of CO<sub>2</sub> Feed Gas in Jinan Fertilizer Plant**

Components	CO <sub>2</sub>	CO	O <sub>2</sub>	H <sub>2</sub>	Total hydrocarbon	Benzene	H <sub>2</sub> S	COS
vol %	98	0.26	0.2	1.0	0.2	2.7 ppm	< 60 ppm	< 60 ppm

Operating conditions: gas flow 1,920 Nm<sup>3</sup>/h; pressure 0.3-1.8 MPa; sulfur-removal temperature 30-100 °C; hydrocarbon-removal temperature 400-450 °C.

Operational experience

The data of Table 8 show that the maximum design COS content was 60 ppm, so we adopted two stages of sulfur-removal [as in Figure 4]. The operating data for the sulfur-removal and hydrocarbon-removal sections are shown in Table 9 and Table 10 respectively.

**Table 9 - Operating Data for Sulfur-Removal Section**

Time	Inlet of sulfur-removal, ppmv		Outlet of sulfur-removal, ppmv	
	H <sub>2</sub> S	COS	H <sub>2</sub> S	COS
2005-06-06	1.5	40	<0.03	<0.03
2005-06-07	3.8	47	<0.03	<0.03
2005-06-08	1.2	44	<0.03	<0.03
2005-06-09	0.65	30	<0.03	<0.03
2005-06-10	0.55	36	<0.03	<0.03
2005-06-11	0.65	45	<0.03	<0.03
2005-06-12	1.25	36	<0.03	<0.03

Note: above data are analyzed by HC-2 Trace Sulfides Analyzer developed by Hubei Research Institute of China.



**Table 10 - Operating Data for Hydrocarbon-Removal Section**

	THC-1 working Temp.	Outlet O <sub>2</sub> content of THC-1	C <sub>6</sub> H <sub>6</sub> , ppmv	CH <sub>4</sub> , ppmv	Total hydrocarbon (as CH <sub>4</sub> ) ppmv	Testing company
Inlet CO <sub>2</sub>			2.7		2000	CGSTC
			4.3	1960		HRIC
Outlet CO <sub>2</sub> of THC-1	445	0.25%	<0.02		<2	CGSTC
			<0.01	0.6		HRIC
	425	0.25%	<0.01	0.87		HRIC

The data in Table 9 show that the outlet H<sub>2</sub>S and COS contents from the sulfur-removal section are both less than 0.03 ppmv.

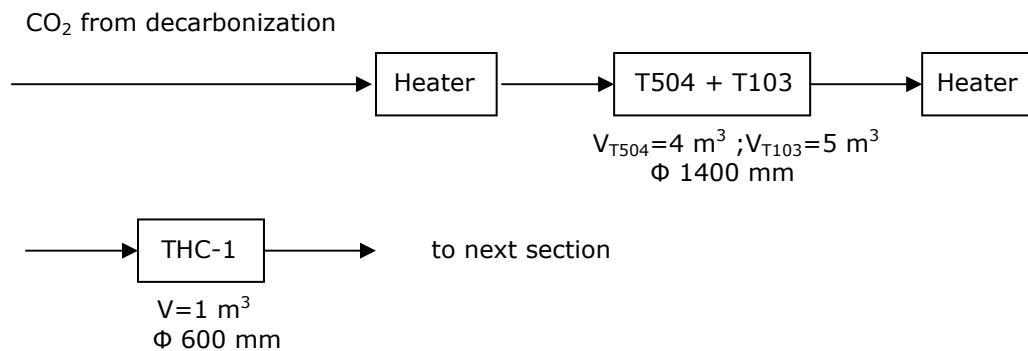
From the data in Table 10, we can see the data tested by different companies are basically consistent, and that the outlet CH<sub>4</sub>, benzene and total hydrocarbon content from the hydrocarbon-removal section all meet the ISBT standard. As determined by the Chemical Gas Supervision and Test Center, the finished product CO<sub>2</sub> totally satisfied the 20 items specified in the ISBT standard. The equipment has run very well for about one year bringing large economic benefits to the plant.

### 3.3 Industrial Application in Liuzhou Fertilizer Plant

Liuzhou Fertilizer Plant uses coal as raw material to produce ammonia and methanol. The plant decided to build a 10,000 tons/year Food Grade CO<sub>2</sub> plant in 2003.

Flow sheet and operating conditions

The flow sheet is shown in Figure 5:



**Figure 5- CO<sub>2</sub> Purification Flow Sheet in Liuzhou Fertilizer Plant**

Operating conditions: gas flow 1,200 Nm<sup>3</sup>/h; pressure 0.3-1.8 MPa; sulfur-removal temperature 30-100 °C; hydrocarbon-removal temperature 400-450 °C;

Inlet H<sub>2</sub>S is less than 2 ppmv, COS is less than 2 ppmv.

#### *Operational experience*

Inlet H<sub>2</sub>S and COS contents are low so fine sulfur-removal is correspondingly easy; outlet H<sub>2</sub>S and COS contents are consistently less than 0.03 ppmv.

The operating data for the hydrocarbon-removal section are shown in Table 11.

**Table 11- Operating Data of Hydrocarbon-Removal Section**

	THC-1 working Temp.	Outlet O <sub>2</sub> content of THC-1	C <sub>6</sub> H <sub>6</sub> , ppm	CH <sub>4</sub> , ppm	Total hydrocarbon (as CH <sub>4</sub> ) ppm	Testing company
Inlet CO <sub>2</sub>			17.3	104	245	CNSSRC*
Outlet CO <sub>2</sub> of THC-1	425°C	0.25%	< 0.02		< 5	CGSTC
	425°C	0.25%	< 0.002	< 0.5	< 0.5	AAL*

\*Notes: CNSSRC = China National Standard Substance Research Center  
AAL = Atlantic Analytical Laboratory

From the data of Table 11, we can see that the outlet CH<sub>4</sub>, benzene and total hydrocarbon contents of hydrocarbon-removal section all satisfy the requirements of the ISBT standard for Food Grade CO<sub>2</sub>. As determined by AAL, the finished product CO<sub>2</sub> totally satisfies all 20 items of the ISBT standard and the product has been approved by Coca Cola (China) Company and the Pepsi-Cola Company. This equipment has run very well for more than two years bringing large economic benefits to the plant.

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An Introduction to Gas Purification Center of Hubei Research Institute of Chemistry (HRIC)

HRIC is a National Key Industrial Base for CO water gas shift and gas purification catalysts. The research and development activities of the center are led by three professors, six associate professors, one nationally authorized expert and two provincially authorized experts. Through 20 years hard work, our center has developed H<sub>2</sub>-removal, O<sub>2</sub>-removal, hydrocarbon-removal, sulfur-removal, Cl<sup>-</sup> removal gas purification technologies plus a whole set of ambient temperature fine sulfur-removal (ATFSR) new technologies. Above technologies have been applied in methanol, ammonia, urea, food CO<sub>2</sub>, fine chemical industry (DMF, HAC, TDI, MDI), petrochemical industry, natural gas chemical industry, electronics and environment protection industries.

HRIC is the largest hydrogen converter catalyst supplier in China (market share is 60%) and has achieved great experience with the purification of gases in ammonia plants based on coal or heavy oil gasification technologies and of course with the purification of gases in ammonia plants based on natural gas.

